National Energy Board

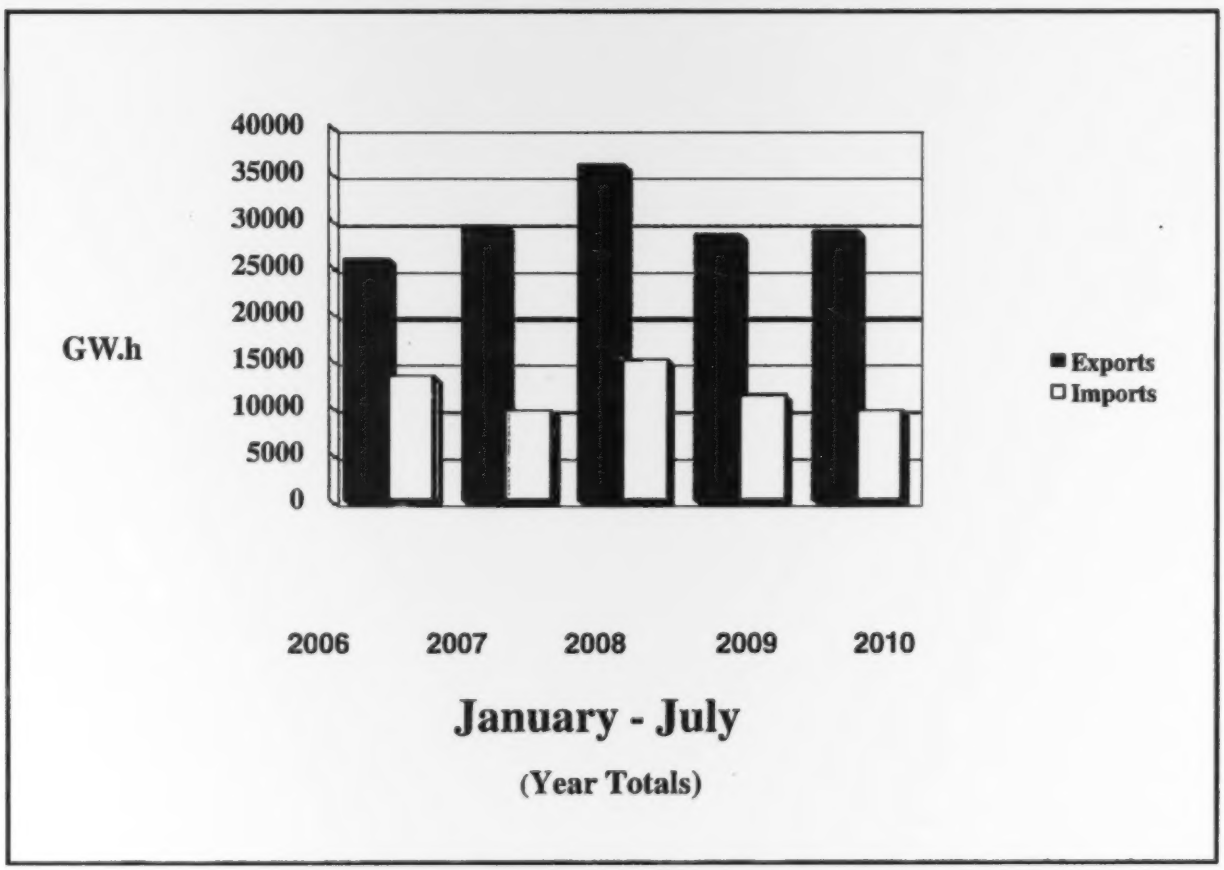
Office national de l'énergie

Electricity Exports and Imports

Monthly Statistics for

July 2010

Exports: **4241** GW.h
Imports: **1418** GW.h



January - July

(Year Totals)

Canada

National Energy Board
Office national de l'énergie

CANADA

TABLE 1
Exports and Imports of Electricity
Summary: Canada
JULY 2010

	Exchange Type	Energy (MW.h) JUL10	Energy (MW.h) JAN10 - JUL10	Revenue (CAN$) [1] JUL10	Revenue (CAN$) [1] JAN10 - JUL10	CAN$/MW.h [2] JUL10	CAN$/MW.h [2] L12M
Exports of Electric Energy	Firm	1 460 387	8 091 914	77 623 568	440 078 341	47.17	42.99
	Interruptible	2 780 519	20 568 401	127 526 279	892 334 540	45.83	41.36
	Non-Revenue	5 144	339 296	0	0	0.00	0.00
	Service	16 467	98 427	717 417	3 231 883	43.57	30.43
	Inadvertent	109 806	871 062	0	0	0.00	0.00
Total Exports		**4 372 323**	**29 969 100**	**205 867 264**	**1 335 644 764**	**45.06**	**40.14**
Total Sales - Firm and Interruptible		4 240 906	28 660 315	205 149 847	1 332 412 882	46.29	41.84
Imports of Electric Energy	Non-Revenue	0	29 917	0	0	0.00	0.00
	Purchase	1 418 305	9 384 957	55 493 670	341 776 345	38.49	36.77
	Service	0	27 553	0	1 030 732	0.00	35.95
	Inadvertent	115 330	885 800	0	0	0.00	0.00
Total Imports		**1 533 635**	**10 328 227**	**55 493 670**	**342 807 077**	**35.60**	**32.85**
Excess of Exports Over Imports		**2 838 689**	**19 640 873**	**150 373 594**	**992 837 687**		

Number of Export Licences: 6

Number of Export Permits/Orders: 167

173

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

For further information, contact:

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National Energy Board
(403) 299-3706

National Energy Board
Office national de l'énergie

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JUL10	Energy (MW.h) JAN10 - JUL10	Revenue (CAN$) [1] JUL10	Revenue (CAN$) [1] JAN10 - JUL10	CAN$/MW.h [2] JUL10	CAN$/MW.h [2] L12M
Alberta								
Cargill Trading	Permit 204	F	0	12	0	161	0.00	15.50
Constell ECG	Permit 344	I	0	5 969	0	210 280	0.00	35.23
CP E. M. Inc.	Permit 186	I	5 685	5 685	173 452	173 452	30.51	40.08
Enmax Marketing	Permit 278	I	204	2 295	5 506	89 136	26.99	37.17
Merrill-Lynch	Permit 227	F	0	633	0	19 747	0.00	31.20
Morgan Stanley	Permit 180	I	0	1 571	0	49 381	0.00	31.43
Northpoint	Permit 282	I	107	5 068	9 077	195 060	84.83	37.71
Powerex Corp.	Permit 336	I	0	569	0	30 215	0.00	44.71
TransAlta Ener	Permit 168	F	1 369	1 869	19 006	30 468	13.88	19.51
TransCan Energy	Permit 271	I	2 249	14 977	55 393	485 977	24.63	32.28
Subtotal Firm and Interruptible Exports: Alberta			**9 614**	**38 648**	**262 434**	**1 283 877**	**27.30**	**33.67**
British Columbia								

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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Source	Authorization	Exchange Type	Energy (MW.h) JUL10	Energy (MW.h) JAN10 - JUL10	Revenue (CAN$) [1] JUL10	Revenue (CAN$) [1] JAN10 - JUL10	CAN$/MW.h [2] JUL10	CAN$/MW.h [2] L12M
BC H/TC	Permit 335	V	- 759	-7 746	0	0	0.00	0.00
BC Hydro	Permit 298	F	88	607	6 288	43 429	71.58	71.74
	Permit 337	I	218	282	7 785	9 175	35.71	32.54
		N	744	187 524	0	0	0.00	0.00
	Treaty	N	4 400	151 772	0	0	0.00	0.00
Northpoint	Permit 282	I	0	2 638	0	108 245	0.00	41.01
Powerex Corp.	Permit 336	F	54 358	357 256	3 334 582	22 336 865	61.34	64.12
		I	228 908	2 749 964	9 113 515	118 229 894	39.81	45.68
Teck Metals	Permit 244	F	0	138 704	0	6 123 218	0.00	43.15
Subtotal Firm and Interruptible Exports: British Columbia			**283 572**	**3 249 451**	**12 462 169**	**146 850 825**	**43.95**	**47.26**
Manitoba								
Manitoba Hydro	Permit 33	F	56 900	94 800	2 127 711	3 588 460	37.39	30.41
	Permit 34	F	42 672	71 167	1 595 671	2 693 931	37.39	30.43
	Permit 35	F	106 253	242 604	3 410 437	7 855 415	32.10	31.86
	Permit 144	F	0	68 300	0	5 606 657	0.00	83.56
	Permit 155	F	10 511	72 172	580 139	4 022 400	55.19	53.55
	Permit 224	F	175 324	1 185 970	9 869 728	67 856 207	56.29	53.66
	Permit 269	I	738 392	2 926 553	19 473 860	88 119 382	26.37	26.67

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h) JUL10	Energy (MW.h) JAN10 - JUL10	Revenue (CAN$) [1] JUL10	Revenue (CAN$) [1] JAN10 - JUL10	CAN$/MW.h [2] JUL10	CAN$/MW.h [2] L12M
Manitoba Hydro	Permit 269	V	2 387	8 687	0	0	0.00	0.00
	Permit 273	F	0	4	0	515	0.00	124.03
	Permit 345	F	424	4 228	28 688	281 474	67.65	67.32
Subtotal Firm and Interruptible Exports: Manitoba			**1 130 476**	**4 665 798**	**37 086 233**	**180 024 441**	**32.81**	**35.02**
New Brunswick								
Algonquin Tinke	Permit 321	F	2 716	2 716	168 811	168 811	62.15	62.15
Emera Energy	Permit 217	F	23 015	69 899	946 150	2 415 973	41.11	35.23
Fraser Inc.	Permit 225	F	20 160	151 155	2 061 166	14 743 189	102.24	97.44
NB Power	Permit 295	I	49 318	420 602	3 332 912	27 129 846	67.58	65.14
WPS Canada	Permit 321	F	0	29 401	0	1 824 482	0.00	60.82
Subtotal Firm and Interruptible Exports: New Brunswick			**95 209**	**673 773**	**6 509 039**	**46 282 300**	**68.37**	**63.83**
Nova Scotia								
NS Power Inc.	Permit 332	F	1 009	1 624	123 733	175 702	122.63	108.19
Subtotal Firm and Interruptible Exports: Nova Scotia			**1 009**	**1 624**	**123 733**	**175 702**	**122.63**	**108.19**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h) JUL10	Energy (MW.h) JAN10 - JUL10	Revenue (CAN$) [1] JUL10	Revenue (CAN$) [1] JAN10 - JUL10	CAN$/MW.h [2] JUL10	CAN$/MW.h [2] L12M
Ontario								
2001 RBCP	Permit 315	F	0	69 379	0	2 722 751	0.00	30.30
Abitibi	Permit 75	I	0	27	0	1 154	0.00	42.57
Allete, Inc.	Permit 261	F	570	3 387	23 756	117 477	41.68	26.38
Brookfield EMI	Permit 303	F	175 875	897 478	10 684 762	40 888 728	60.75	41.34
Bruce Power	Permit 299	F	7 597	32 081	398 864	1 376 081	52.50	33.78
Cargill Trading	Permit 204	F	7 623	168 195	733 941	7 459 135	96.28	40.99
Centre Lane TL	Permit 349	F	1 978	1 978	132 173	132 173	66.82	66.82
Conectiv Energy	Permit 212	I	0	78 885	0	2 254 031	0.00	28.57
Constell ECG	Permit 344	I	212 190	1 584 195	2 106 279	52 176 955	9.93	28.34
Constell NE	Permit 265	I	1 582	19 123	71 884	690 995	45.44	32.12
CP E. M. Inc.	Permit 187	F	47 997	516 449	3 655 989	23 368 347	76.17	45.57
D&W Subway	Permit 26	F	2	26	0	0	0.00	0.00
DC Energy	Permit 314	I	7 914	10 330	541 906	676 930	68.47	65.52

Footnotes:
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DTE Energy Trad	Permit 206	F	16 023	100 756	1 074 029	5 072 928	67.03	41.36
Emera Energy	Permit 217	F	0	113	0	8 336	0.00	73.77
Endure Energy	Permit 343	I	0	110 343	0	4 142 450	0.00	3
FB Energy	Permit 309	F	26 710	199 156	1 364 926	7 423 790	51.10	31.89
Hydro One Net	Permit 25	F	0	9	0	518	0.00	60.75
Ind Elc Mark Op	Permit 22	V	107 133	865 965	0	0	0.00	0.00
Integrys	Permit 340	I	0	500	0	26 676	0.00	26.31
J.P. Morgan	Permit 317	F	0	1 244	0	83 881	0.00	67.31
MAG Energy Sol.	Permit 255	I	64 242	508 591	4 225 669	24 355 721	65.78	41.75
Merrill-Lynch	Permit 227	F	400	19 481	13 554	917 963	33.89	43.46
Morgan Stanley	Permit 180	I	65 182	68 146	3 864 990	3 982 818	59.30	58.45
NextEra Energy	Permit 330	F	0	828	0	39 309	0.00	30.41
Northpoint	Permit 282	I	22 661	141 822	1 441 399	6 508 693	63.61	38.35
Ont Power Gen	Permit 24	F	14	116	704	4 259	49.79	32.85

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h) JUL10	Energy (MW.h) JAN10 - JUL10	Revenue (CAN$) [1] JUL10	Revenue (CAN$) [1] JAN10 - JUL10	CAN$/MW.h [2] JUL10	CAN$/MW.h [2] L12M
OPGI/OHIM	Permit 284	I	75 171	613 329	5 179 035	27 859 641	67.63	37.66
		S	16 467	98 427	717 417	3 231 883	43.57	30.43
Powerex Corp.	Permit 336	I	18 669	234 924	1 285 102	10 656 007	68.84	39.57
Rainbow	Permit 263	I	150	20 016	11 779	677 438	78.53	29.63
Royal Bank	Permit 328	F	40 521	166 826	2 335 947	6 694 811	57.65	40.13
Saracen Power	Permit 326	I	5 753	99 660	405 469	4 137 717	70.48	38.54
Sempra LLC	Permit 157	F	1 152	7 601	65 868	316 992	57.18	30.81
Shell Energy NA	Permit 174	F	0	2 388	0	77 788	0.00	23.70
Silverhill	Permit 279	F	5 098	56 779	376 884	2 915 117	73.93	46.92
TransAlta Ener	Permit 168	F	283 926	1 015 671	6 803 102	34 838 081	23.96	33.25
Twin Cities CAN	Permit 323	F	34 354	154 036	2 532 322	7 274 286	73.71	40.43
West Oaks	Permit 346	I	29 754	123 055	1 899 993	5 730 149	63.86	46.57
Subtotal Firm and Interruptible Exports: Ontario			**1 153 108**	**7 026 922**	**51 230 328**	**285 610 126**	**44.35**	**36.62**
Quebec								

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JUL10	Energy (MW.h) JAN10 - JUL10	Revenue (CAN$) [1] JUL10	Revenue (CAN$) [1] JAN10 - JUL10	CAN$/MW.h [2] JUL10	CAN$/MW.h [2] L12M
Brookfield EMI	Permit 303	F	119 973	840 749	7 652 771	44 607 666	63.79	45.71
Emera Energy	Permit 217	F	2 329	89 939	116 249	3 057 722	49.91	30.64
Hydro-Quebec	Licence 180	F	107 791	698 429	7 018 507	46 946 730	33.44	33.53
	Licence 181	F	18 426	118 279	1 144 790	7 604 568	33.44	33.53
	Licence 182	F	16 770	108 943	1 036 551	6 928 162	33.44	33.52
	Licence 183	F	28 001	185 017	1 943 105	13 146 902	33.44	33.53
	Licence 184	F	18 927	122 161	1 316 423	8 811 644	33.44	33.52
	Permit 20	F	0	1 159	0	91 275	0.00	80.72
	Permit 64	I	1 097 027	9 397 969	64 722 399	446 665 544	59.00	45.83
	Permit 65	F	3 531	20 140	2 926 242	27 363 817	84.18	43.10
MEHQ	Permit 334	I	108 365	1 318 596	7 798 975	63 490 414	71.97	45.96
Subtotal Firm and Interruptible Exports: Quebec			**1 521 140**	**12 901 381**	**95 676 012**	**668 714 445**	**57.15**	**44.48**
Saskatchewan								
Northpoint	Permit 282	I	46 778	102 718	1 799 899	3 471 165	38.48	32.28
Sask Power Corp	Permit 351	V	1 045	4 156	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Saskatchewan			**46 778**	**102 718**	**1 799 899**	**3 471 165**	**38.48**	**32.28**
Total Firm and Interruptible Exports:			**4 240 906**	**28 660 315**	**205 149 847**	**1 332 412 882**	**46.29**	**41.84**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JUL10	Energy (MW.h) JAN10 - JUL10	Revenue (CAN$) [1] JUL10	Revenue (CAN$) [1] JAN10 - JUL10	CAN$/MW.h [2] JUL10	CAN$/MW.h [2] L12M
Alberta								
Cargill Trading		P	275	6 568	11 154	390 271	40.56	72.58
CITIGROUP		P	100	5 075	4 600	258 185	46.00	51.52
Constell ECG		P	101	151	5 475	7 930	54.21	42.96
CP E. M. Inc.		P	1 204	110 969	41 239	5 345 018	34.25	48.14
Enmax Marketing		P	2 461	3 359	112 974	155 801	45.91	57.71
Morgan Stanley		P	26 531	52 302	1 147 275	2 811 728	43.24	53.76
Northpoint		P	11 670	80 484	490 468	3 694 559	42.03	38.88
Powerex Corp.		P	0	11 780	0	244 040	0.00	18.96
TransAlta Ener		P	1 447	16 937	56 040	647 898	38.73	35.30
TransCan Energy		P	5 708	59 174	270 243	1 845 064	47.34	34.61
Subtotal Purchased Imports: Alberta			**49 497**	**346 799**	**2 139 468**	**15 400 494**	**43.22**	**42.03**
British Columbia								

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JUL10	Energy (MW.h) JAN10 - JUL10	Revenue (CAN$) [1] JUL10	Revenue (CAN$) [1] JAN10 - JUL10	CAN$/MW.h [2] JUL10	CAN$/MW.h [2] L12M
BC H/TC		P	0	314	0	8 047	0.00	25.63
		V	3 699	1 041	0	0	0.00	0.00
BC Hydro		N	0	29 917	0	0	0.00	0.00
FortisBC		P	6 247	37 500	232 365	920 530	37.20	25.74
Powerex Corp.		P	790 561	5 625 878	24 845 085	183 829 247	31.43	34.30
Teck Metals		P	162	20 843	5 314	738 629	32.80	34.23
Subtotal Purchased Imports: British Columbia			**796 970**	**5 684 535**	**25 082 764**	**185 496 453**	**31.47**	**34.26**
Manitoba								
Manitoba Hydro		P	3 755	254 802	218 864	5 936 726	58.29	23.95
		V	0	3 716	0	0	0.00	0.00
Powerex Corp.		P	0	5	0	-27	0.00	-5.32
Subtotal Purchased Imports: Manitoba			**3 755**	**254 807**	**218 864**	**5 936 700**	**58.29**	**23.95**
New Brunswick								
Algonquin Tinke		P	1 433	1 433	89 067	89 067	62.15	62.15

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JUL10	Energy (MW.h) JAN10 - JUL10	Revenue (CAN$) [1] JUL10	Revenue (CAN$) [1] JAN10 - JUL10	CAN$/MW.h [2] JUL10	CAN$/MW.h [2] L12M
Emera Energy	-	P	530	54 218	24 639	3 068 503	46.49	49.92
NB Power		P	49 305	601 866	2 658 157	32 654 832	53.91	53.91
WPS Canada		P	0	2 730	0	163 980	0.00	58.80
Subtotal Purchased Imports: New Brunswick			**51 268**	**660 247**	**2 771 863**	**35 976 382**	**54.07**	**53.64**
Nova Scotia								
NS Power Inc.		P	6 179	89 053	577 451	6 083 460	93.45	62.38
Subtotal Purchased Imports: Nova Scotia			**6 179**	**89 053**	**577 451**	**6 083 460**	**93.45**	**62.38**
Ontario								
2001 RBCP		P	0	3 510	0	145 237	0.00	28.03
Abitibi		P	0	0	0	4	0.00	57.65
Brookfield EMI		P	37	129	2 892	5 977	78.16	24.11
Bruce Power		P	3 533	3 534	276 687	276 722	78.31	78.30
Cargill Trading		P	92 785	99 793	4 477 363	4 717 334	48.26	43.49

Footnotes:
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Centre Lane TL		P	379	379	37 104	37 104	97.90	97.90
Constell ECG		P	100	3 621	4 502	171 704	45.02	47.42
Constell NE		P	0	14	0	541	0.00	38.67
CP E. M. Inc.		P	46 536	422 017	3 250 382	18 441 711	69.85	44.00
D&W Subway		P	1	4	0	0	0.00	0.00
DC Energy		P	1 870	2 587	139 525	186 002	74.61	71.84
DTE Energy Trad		P	57 332	216 690	2 847 891	8 585 197	49.67	39.08
Emera Energy		P	0	216	0	11 875	0.00	54.98
Endure Energy		P	0	1 650	0	49 703	0.00	30.12
FB Energy		P	0	1 400	0	68 892	0.00	26.55
Ind Elc Mark Op		V	110 894	875 483	0	0	0.00	0.00
MAG Energy Sol.		P	37 717	98 820	1 824 762	4 154 870	48.38	39.17
Manitoba Hydro		P	75 237	415 436	2 851 553	13 101 530	37.90	28.85
Merrill-Lynch		P	0	1 578	0	70 419	0.00	42.15

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JUL10	Energy (MW.h) JAN10 - JUL10	Revenue (CAN$) [1] JUL10	Revenue (CAN$) [1] JAN10 - JUL10	CAN$/MW.h [2] JUL10	CAN$/MW.h [2] L12M
NextEra Energy	-	P	200	500	22 506	37 854	112.53	47.24
Northpoint		P	4 077	7 984	156 533	311 292	38.39	29.75
OPGI/OHIM		P	56 756	209 294	1 893 804	6 398 975	33.37	27.13
		S	0	27 553	0	1 030 732	0.00	35.95
Powerex Corp.		P	3 507	27 615	213 670	1 231 638	60.93	37.82
Rainbow		P	538	820	43 493	53 006	80.84	64.64
Royal Bank		P	7 523	19 961	359 949	811 722	47.85	40.67
Saracen Power		P	3 546	32 101	212 134	1 364 826	59.82	41.77
Sempra LLC		P	600	800	54 098	61 203	90.16	65.56
Shell Energy NA		P	0	1 226	0	53 331	0.00	43.50
Silverhill		P	6 747	38 779	693 542	2 271 903	102.79	52.54
TransAlta Ener		P	6 595	18 312	487 878	967 266	73.98	42.23
Twin Cities CAN		P	1 301	8 624	104 800	449 389	80.55	48.65
West Oaks		P	426	2 250	32 724	110 093	76.82	48.93
Subtotal Purchased Imports: Ontario			**407 343**	**1 639 644**	**19 987 791**	**64 147 320**	**49.07**	**35.99**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JUL10	Energy (MW.h) JAN10 - JUL10	Revenue (CAN$) [1] JUL10	Revenue (CAN$) [1] JAN10 - JUL10	CAN$/MW.h [2] JUL10	CAN$/MW.h [2] L12M
Quebec								
Brookfield EMI	-	P	0	33	0	936	0.00	24.26
Emera Energy		P	1 272	10 222	53 721	374 131	42.23	36.95
Hydro-Quebec		P	99 361	404 633	4 516 846	17 906 829	36.37	36.34
MEHQ		P	2 301	61 542	139 126	2 993 923	60.46	50.32
Powerex Corp.		P	0	20	0	575	0.00	29.64
Silverhill		P	0	5	0	248	0.00	49.60
Subtotal Purchased Imports: Quebec			**102 934**	**476 455**	**4 709 692**	**21 276 641**	**36.98**	**37.90**
Saskatchewan								
Northpoint		P	359	233 136	5 777	7 452 978	16.09	31.17
Powerex Corp.		P	0	280	0	5 917	0.00	21.18
Sask Power Corp		V	737	5 560	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			**359**	**233 416**	**5 777**	**7 458 895**	**16.09**	**31.16**
Total Purchased Imports:			**1 418 305**	**9 384 957**	**55 493 670**	**341 776 345**	**38.49**	**36.77**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) JUL10	Energy (MW.h) JAN10 - JUL10	Revenue (CAN$)[1] JUL10	Revenue (CAN$)[1] JAN10 - JUL10	CAN$/MW.h[2] JUL10	CAN$/MW.h[2] L12M
Alaska	British Columbia	88	607	6 288	43 429	71.58	71.74
Subtotal Exports: Alaska		**88**	**607**	**6 288**	**43 429**	**71.58**	**71.74**
Arizona	British Columbia	24 483	135 370	1 022 097	5 618 479	41.75	45.88
Subtotal Exports: Arizona		**24 483**	**135 370**	**1 022 097**	**5 618 479**	**41.75**	**45.88**
California	Alberta	0	150	0	6 600	0.00	44.00
	British Columbia	141 847	1 451 833	8 217 442	71 219 117	57.93	51.45
Subtotal Exports: California		**141 847**	**1 451 983**	**8 217 442**	**71 225 717**	**57.93**	**51.45**
Idaho	British Columbia	200	3 091	17 150	171 193	85.75	116.45
Subtotal Exports: Idaho		**200**	**3 091**	**17 150**	**171 193**	**85.75**	**116.45**
Illinois	Alberta	0	633	0	19 747	0.00	31.20
Subtotal Exports: Illinois		**0**	**633**	**0**	**19 747**	**0.00**	**31.20**
Indiana	Alberta	0	203	0	14 787	0.00	72.84
	British Columbia	0	4 345	0	283 830	0.00	66.27
Subtotal Exports: Indiana		**0**	**4 548**	**0**	**298 618**	**0.00**	**66.49**
Maine	New Brunswick	95 209	673 773	6 509 039	46 282 300	68.37	63.83
	Nova Scotia	1 009	1 624	123 733	175 702	122.63	108.19
	Quebec	83 735	936 513	6 675 002	46 981 268	79.72	47.43
Subtotal Exports: Maine		**179 953**	**1 611 910**	**13 307 774**	**93 439 270**	**73.95**	**54.87**
Massachusetts	Ontario	4 148	19 631	334 472	1 158 295	80.63	51.52
Subtotal Exports: Massachusetts		**4 148**	**19 631**	**334 472**	**1 158 295**	**80.63**	**51.52**
Michigan	Ontario	580 353	3 836 201	19 169 223	146 813 430	33.03	35.10

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) JUL10	Energy (MW.h) JAN10 - JUL10	Revenue (CAN$)[1] JUL10	Revenue (CAN$)[1] JAN10 - JUL10	CAN$/MW.h[2] JUL10	CAN$/MW.h[2] L12M
Michigan	Quebec	189	247 567	15 250	11 920 837	80.69	47.36
Subtotal Exports: Michigan		**580 542**	**4 083 768**	**19 184 473**	**158 734 267**	**33.05**	**35.71**
Minnesota	Ontario	7 911	134 676	361 596	5 608 012	33.64	32.11
Subtotal Exports: Minnesota		**7 911**	**134 676**	**361 596**	**5 608 012**	**33.64**	**32.11**
Missouri	Ontario	325	3 622	10 871	164 664	33.45	29.01
Subtotal Exports: Missouri		**325**	**3 622**	**10 871**	**164 664**	**33.45**	**29.01**
Montana	Alberta	0	55	0	2 248	0.00	39.35
	British Columbia	20 722	174 139	695 530	6 408 881	33.56	39.65
Subtotal Exports: Montana		**20 722**	**174 194**	**695 530**	**6 411 129**	**33.56**	**39.65**
ND/Minn	Manitoba	1 130 476	4 665 798	37 086 233	180 024 441	32.81	35.02
Subtotal Exports: ND/Minn		**1 130 476**	**4 665 798**	**37 086 233**	**180 024 441**	**32.81**	**35.02**
Nevada	Alberta	0	30	0	1 658	0.00	55.26
	British Columbia	10 975	22 539	839 242	1 322 795	76.47	59.38
Subtotal Exports: Nevada		**10 975**	**22 569**	**839 242**	**1 324 453**	**76.47**	**59.38**
New England	Ontario	72 184	448 957	4 067 965	21 943 610	56.36	46.02
	Quebec	580 970	5 378 151	38 436 694	292 890 381	66.04	49.61
Subtotal Exports: New England		**653 154**	**5 827 108**	**42 504 659**	**314 833 992**	**64.97**	**49.36**
New Mexico	British Columbia	3 348	23 148	218 007	1 397 358	65.12	59.65
Subtotal Exports: New Mexico		**3 348**	**23 148**	**218 007**	**1 397 358**	**65.12**	**59.65**
New York	Ontario	357 250	1 738 392	18 382 385	73 140 522	51.46	36.72
	Quebec	662 800	5 090 063	37 792 462	232 353 796	53.16	40.48
Subtotal Exports: New York		**1 020 050**	**6 828 455**	**56 174 847**	**305 494 318**	**52.56**	**39.45**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) JUL10	Energy (MW.h) JAN10 - JUL10	Revenue (CAN$)[1] JUL10	Revenue (CAN$)[1] JAN10 - JUL10	CAN$/MW.h[2] JUL10	CAN$/MW.h[2] L12M
North Dakota	Alberta	0	2 561	0	123 638	0.00	47.07
	Saskatchewan	46 778	102 718	1 799 899	3 471 165	38.48	32.28
Subtotal Exports: North Dakota		**46 778**	**105 279**	**1 799 899**	**3 594 803**	**38.48**	**32.57**
Oregon	British Columbia	12 872	213 639	623 507	10 229 304	48.44	48.60
Subtotal Exports: Oregon		**12 872**	**213 639**	**623 507**	**10 229 304**	**48.44**	**48.60**
Pen/NJersey/Maryla	Ontario	58 796	304 143	4 061 416	12 512 497	69.08	41.14
Subtotal Exports: Pen/NJersey/Maryland		**58 796**	**304 143**	**4 061 416**	**12 512 497**	**69.08**	**41.14**
Pennsylvania	Ontario	45 431	341 495	3 477 472	16 812 679	76.54	47.42
Subtotal Exports: Pennsylvania		**45 431**	**341 495**	**3 477 472**	**16 812 679**	**76.54**	**47.42**
Texas	Ontario	26 710	199 156	1 364 926	7 423 790	51.10	31.89
Subtotal Exports: Texas		**26 710**	**199 156**	**1 364 926**	**7 423 790**	**51.10**	**31.89**
Utah	British Columbia	6 194	11 241	385 577	654 209	62.25	57.28
Subtotal Exports: Utah		**6 194**	**11 241**	**385 577**	**654 209**	**62.25**	**57.28**
Vermont	Ontario	0	649	0	32 627	0.00	47.08
	Quebec	193 446	1 249 087	12 756 604	84 568 162	34.37	34.02
Subtotal Exports: Vermont		**193 446**	**1 249 736**	**12 756 604**	**84 600 789**	**34.37**	**34.03**
Washington	Alberta	9 614	35 016	262 434	1 115 199	27.30	33.02
	British Columbia	61 765	1 204 306	360 365	49 163 259	5.83	43.78
Subtotal Exports: Washington		**71 379**	**1 239 322**	**622 799**	**50 278 458**	**8.73**	**43.50**
Wyoming	British Columbia	1 078	5 193	76 963	338 971	71.39	65.20
Subtotal Exports: Wyoming		**1 078**	**5 193**	**76 963**	**338 971**	**71.39**	**65.20**
Total Exports		**4 240 906**	**28 660 315**	**205 149 847**	**1 332 412 882**	**46.29**	**41.84**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) JUL10	Energy (MW.h) JAN10 - JUL10	Revenue (CAN$)[1] JUL10	Revenue (CAN$)[1] JAN10 - JUL10	CAN$/MW.h[2] JUL10	CAN$/MW.h[2] L12M
Arizona	Alberta	0	40	0	724	0.00	18.09
	British Columbia	5 365	105 835	108 317	2 705 466	20.19	25.70
Subtotal Imports: Arizona		**5 365**	**105 875**	**108 317**	**2 706 189**	**20.19**	**25.70**
California	Alberta	0	5 121	0	152 189	0.00	29.72
	British Columbia	9 405	96 616	49 595	1 104 940	5.27	13.38
Subtotal Imports: California		**9 405**	**101 737**	**49 595**	**1 257 129**	**5.27**	**13.88**
Colorado	British Columbia	0	211	0	4 190	0.00	19.86
Subtotal Imports: Colorado		**0**	**211**	**0**	**4 190**	**0.00**	**19.86**
Idaho	British Columbia	200	14 119	5 421	358 270	27.11	23.84
Subtotal Imports: Idaho		**200**	**14 119**	**5 421**	**358 270**	**27.11**	**23.84**
Indiana	Alberta	0	77	0	2 086	0.00	16.42
	British Columbia	0	976	0	14 559	0.00	13.59
	Ontario	538	1 528	43 493	92 903	80.84	28.32
Subtotal Imports: Indiana		**538**	**2 581**	**43 493**	**109 548**	**80.84**	**18.61**
Maine	New Brunswick	51 268	660 247	2 771 863	35 976 382	54.07	53.64
Subtotal Imports: Maine		**51 268**	**660 247**	**2 771 863**	**35 976 382**	**54.07**	**53.64**
Massachusetts	Ontario	150	9 822	8 197	552 507	54.65	53.38
Subtotal Imports: Massachusetts		**150**	**9 822**	**8 197**	**552 507**	**54.65**	**53.38**
Michigan	Ontario	222 532	976 964	8 845 423	33 020 264	39.75	30.77
	Quebec	581	1 460	15 250	39 530	26.25	30.97
Subtotal Imports: Michigan		**223 113**	**978 424**	**8 860 672**	**33 059 794**	**39.71**	**30.77**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) JUL10	Energy (MW.h) JAN10 - JUL10	Revenue (CAN$)[1] JUL10	Revenue (CAN$)[1] JAN10 - JUL10	CAN$/MW.h[2] JUL10	CAN$/MW.h[2] L12M
Minnesota	Alberta	275	6 568	11 154	390 271	40.56	72.58
	Ontario	93 109	101 934	4 498 347	4 794 116	48.31	43.18
Subtotal Imports: Minnesota		**93 384**	**108 502**	**4 509 500**	**5 184 388**	**48.29**	**45.86**
Montana	British Columbia	57 608	360 455	1 240 300	8 478 234	21.53	26.24
Subtotal Imports: Montana		**57 608**	**360 455**	**1 240 300**	**8 478 234**	**21.53**	**26.24**
ND/Minn	Manitoba	3 755	254 802	218 864	5 936 726	58.29	23.95
Subtotal Imports: ND/Minn		**3 755**	**254 802**	**218 864**	**5 936 726**	**58.29**	**23.95**
Nevada	British Columbia	2	20 833	10	588 629	5.22	21.97
Subtotal Imports: Nevada		**2**	**20 833**	**10**	**588 629**	**5.22**	**21.97**
New England	British Columbia	0	72	0	1 303	0.00	18.09
	Quebec	14 773	51 400	518 059	2 320 646	35.07	41.17
Subtotal Imports: New England		**14 773**	**51 472**	**518 059**	**2 321 948**	**35.07**	**41.15**
New Mexico	British Columbia	197	24 674	3 460	574 765	17.57	20.45
Subtotal Imports: New Mexico		**197**	**24 674**	**3 460**	**574 765**	**17.57**	**20.45**
New York	Alberta	26 531	52 302	1 147 275	2 811 728	43.24	53.76
	Ontario	87 134	464 113	6 327 406	22 217 886	72.62	45.82
	Quebec	87 580	423 536	4 176 384	18 914 050	37.38	37.44
Subtotal Imports: New York		**201 245**	**939 951**	**11 651 065**	**43 943 664**	**53.41**	**41.63**
North Dakota	Alberta	0	15 609	0	439 485	0.00	24.65
	Saskatchewan	359	233 136	5 777	7 452 978	16.09	31.17
Subtotal Imports: North Dakota		**359**	**248 745**	**5 777**	**7 892 463**	**16.09**	**29.69**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) JUL10	Energy (MW.h) JAN10 - JUL10	Revenue (CAN$)[1] JUL10	Revenue (CAN$)[1] JAN10 - JUL10	CAN$/MW.h[2] JUL10	CAN$/MW.h[2] L12M
Oregon	British Columbia	7 368	80 446	154 789	1 832 204	21.01	25.67
Subtotal Imports: Oregon		**7 368**	**80 446**	**154 789**	**1 832 204**	**21.01**	**25.67**
Pennsylvania	Alberta	0	11 457	0	235 142	0.00	20.56
	British Columbia	0	3 461	0	49 509	0.00	14.30
	Manitoba	0	5	0	-27	0.00	-5.32
	Nova Scotia	6 179	89 053	577 451	6 083 460	93.45	62.38
	Ontario	3 850	82 563	263 399	3 317 961	68.42	40.76
	Saskatchewan	0	280	0	5 917	0.00	21.18
Subtotal Imports: Pennsylvania		**10 029**	**186 819**	**840 850**	**9 691 963**	**83.84**	**56.04**
Texas	Ontario	0	1 400	0	68 892	0.00	26.55
Subtotal Imports: Texas		**0**	**1 400**	**0**	**68 892**	**0.00**	**26.55**
Utah	British Columbia	89	9 169	1 928	245 193	21.66	24.47
Subtotal Imports: Utah		**89**	**9 169**	**1 928**	**245 193**	**21.66**	**24.47**
Vermont	Ontario	30	1 320	1 527	82 789	50.90	62.99
	Quebec	0	59	0	2 416	0.00	27.51
Subtotal Imports: Vermont		**30**	**1 379**	**1 527**	**85 205**	**50.90**	**41.80**
Washington	Alberta	22 691	255 625	981 039	11 368 870	43.23	45.14
	British Columbia	714 508	4 954 256	23 492 690	169 310 666	32.88	36.10
Subtotal Imports: Washington		**737 199**	**5 209 881**	**24 473 728**	**180 679 535**	**33.20**	**36.47**
Wyoming	British Columbia	2 228	13 412	26 253	228 524	11.78	16.87
Subtotal Imports: Wyoming		**2 228**	**13 412**	**26 253**	**228 524**	**11.78**	**16.87**
Total Imports		**1 418 305**	**9 384 957**	**55 493 670**	**341 776 345**	**38.49**	**36.77**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 4
Source of Production Report
Canadian Exports

	JUL10		
Fuel Type	Energy (MW.h)	Revenue (CAN$) [1]	CAN$/MW.h [1]
Hydraulic	2 450 345	110 894 809	45.26
Imported Coal	1 366	132 812	97.23
Natural Gas	902	51 307	56.88
Other	980 006	55 401 138	56.53
Total	**3 432 619**	**166 480 067**	**48.50**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JUL10 Energy (MW.h)	JUL10 Revenue (CAN$) [1]	JUL10 CAN$/MW.h [1]
Algonquin Tinke	Hydraulic	Permit 321	2 716	168 811	62.15
		Subtotal	**2 716**	**168 811**	**62.15**
	Subtotal		**2 716**	**168 811**	**62.15**
Allete, Inc.	Other	Permit 261	570	23 756	41.68
		Subtotal	**570**	**23 756**	**41.68**
	Subtotal		**570**	**23 756**	**41.68**
BC Hydro	Hydraulic	Permit 298	88	6 288	71.58
		Permit 337	962	7 785	8.09
		Treaty 0	4 400	0	0.00
		Subtotal	**5 450**	**14 072**	**2.58**
	Subtotal		**5 450**	**14 072**	**2.58**
Brookfield EMI	Hydraulic	Permit 303	42 826	2 846 671	66.47
		Subtotal	**42 826**	**2 846 671**	**66.47**
	Other	Permit 303	253 022	15 490 861	61.22
		Subtotal	**253 022**	**15 490 861**	**61.22**
	Subtotal		**295 848**	**18 337 532**	**61.98**
Bruce Power	Other	Permit 299	7 597	398 864	52.50
		Subtotal	**7 597**	**398 864**	**52.50**
	Subtotal		**7 597**	**398 864**	**52.50**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JUL10 Energy (MW.h)	JUL10 Revenue (CANS) [1]	JUL10 CANS/MW.h [1]
Cargill Trading	Other	Permit 204	7 623	733 941	96.28
		Subtotal	**7 623**	**733 941**	**96.28**
	Subtotal		**7 623**	**733 941**	**96.28**
Centre Lane TL	Other	Permit 349	1 978	132 173	66.82
		Subtotal	**1 978**	**132 173**	**66.82**
	Subtotal		**1 978**	**132 173**	**66.82**
DC Energy	Other	Permit 314	7 914	541 906	68.47
		Subtotal	**7 914**	**541 906**	**68.47**
	Subtotal		**7 914**	**541 906**	**68.47**
DTE Energy Trad	Other	Permit 206	16 023	1 074 029	67.03
		Subtotal	**16 023**	**1 074 029**	**67.03**
	Subtotal		**16 023**	**1 074 029**	**67.03**
Emera Energy	Other	Permit 217	25 344	1 062 399	41.92
		Subtotal	**25 344**	**1 062 399**	**41.92**
	Subtotal		**25 344**	**1 062 399**	**41.92**
ENMAX Energy Ma	Other	Permit 278	204	5 506	26.99
		Subtotal	**204**	**5 506**	**26.99**
	Subtotal		**204**	**5 506**	**26.99**
Hydro-Quebec	Hydraulic	Licence 180	107 791	3 604 465	33.44
		Licence 181	18 426	616 154	33.44
		Licence 182	16 770	560 779	33.44
		Licence 183	28 001	936 336	33.44

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JUL10 Energy (MW.h)	JUL10 Revenue (CAN$) [1]	JUL10 CAN$/MW.h [1]
Hydro-Quebec	Hydraulic	Licence 184	18 927	632 907	33.44
		Permit 64	1 097 027	64 722 399	59.00
		Permit 65	3 531	297 228	84.18
		Subtotal	**1 290 473**	**71 370 269**	**55.31**
	Subtotal		**1 290 473**	**71 370 269**	**55.31**
MAG Energy Sol.	Other	Permit 255	64 242	4 225 669	65.78
		Subtotal	**64 242**	**4 225 669**	**65.78**
	Subtotal		**64 242**	**4 225 669**	**65.78**
Manitoba Hydro	Hydraulic	Permit 33	56 867	2 126 477	37.39
		Permit 34	42 647	1 594 736	37.39
		Permit 35	106 192	3 408 479	32.10
		Permit 155	10 505	579 808	55.19
		Permit 224	175 223	9 864 042	56.29
		Permit 269	717 446	18 921 444	26.37
		Subtotal	**1 108 880**	**36 494 985**	**32.91**
	Natural Gas	Permit 33	33	1 234	37.39
		Permit 34	25	935	37.39
		Permit 35	61	1 958	32.10
		Permit 155	6	331	55.19
		Permit 224	101	5 686	56.29
		Permit 269	424	11 182	26.37
		Subtotal	**650**	**21 326**	**32.81**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JUL10 Energy (MW.h)	JUL10 Revenue (CANS) [1]	JUL10 CANS/MW.h [1]
Manitoba Hydro	Other	Permit 269	20 522	541 234	26.37
	Subtotal		**20 522**	**541 234**	**26.37**
	Subtotal		**1 130 052**	**37 057 545**	**32.79**
Merrill-Lynch	Other	Permit 227	400	13 554	33.89
	Subtotal		**400**	**13 554**	**33.89**
	Subtotal		**400**	**13 554**	**33.89**
Morgan Stanley	Other	Permit 180	65 182	3 864 990	59.30
	Subtotal		**65 182**	**3 864 990**	**59.30**
	Subtotal		**65 182**	**3 864 990**	**59.30**
NB Power Gen.	Imported Coal	Permit 295	578	39 061	67.58
	Subtotal		**578**	**39 061**	**67.58**
	Other	Permit 295	48 740	3 293 851	67.58
	Subtotal		**48 740**	**3 293 851**	**67.58**
	Subtotal		**49 318**	**3 332 912**	**67.58**
[illegible] Power Inc.	Imported Coal	Permit 332	788	93 751	118.97
	Subtotal		**788**	**93 751**	**118.97**
	Natural Gas	Permit 332	252	29 981	118.97
	Subtotal		**252**	**29 981**	**118.97**
	Subtotal		**1 040**	**123 733**	**118.97**

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TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JUL10 Energy (MW.h)	JUL10 Revenue (CAN$) [1]	JUL10 CAN$/MW.h [1]
Ont Power Gen	Other	Permit 24	14	704	49.78
		Subtotal	**14**	**704**	**49.78**
	Subtotal		**14**	**704**	**49.78**
OPG/OETIC	Other	Permit 284	75 171	5 179 035	68.90
		Subtotal	**75 171**	**5 179 035**	**68.90**
	Subtotal		**75 171**	**5 179 035**	**68.90**
Powerex Corp.	Other	Permit 336	301 935	13 733 199	45.48
		Subtotal	**301 935**	**13 733 199**	**45.48**
	Subtotal		**301 935**	**13 733 199**	**45.48**
Rainbow	Other	Permit 263	150	11 779	78.53
		Subtotal	**150**	**11 779**	**78.53**
	Subtotal		**150**	**11 779**	**78.53**
Royal Bank	Other	Permit 328	40 521	2 335 947	57.65
		Subtotal	**40 521**	**2 335 947**	**57.65**
	Subtotal		**40 521**	**2 335 947**	**57.65**
Saracen Powr LP	Other	Permit 326	5 753	405 469	70.48
		Subtotal	**5 753**	**405 469**	**70.48**
	Subtotal		**5 753**	**405 469**	**70.48**
Silverhill	Other	Permit 279	5 098	376 884	73.93
		Subtotal	**5 098**	**376 884**	**73.93**
	Subtotal		**5 098**	**376 884**	**73.93**

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TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JUL10 Energy (MW.h)	JUL10 Revenue (CANS) [1]	JUL10 CANS/MW.h [1]
TransCan Energy	Other	Permit 271	2 249	55 393	24.63
		Subtotal	2 249	55 393	24.63
	Subtotal		2 249	55 393	24.63
West Oaks	Other	Permit 346	29 754	1 899 993	63.86
		Subtotal	29 754	1 899 993	63.86
	Subtotal		29 754	1 899 993	63.86
Total All Exporters			3 432 619	166 480 067	48.50

Footnotes:
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